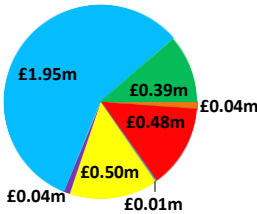
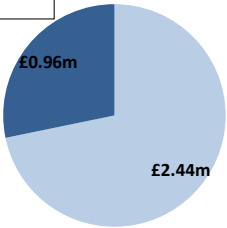


Date: **Wednesday 24 Mar 2021**

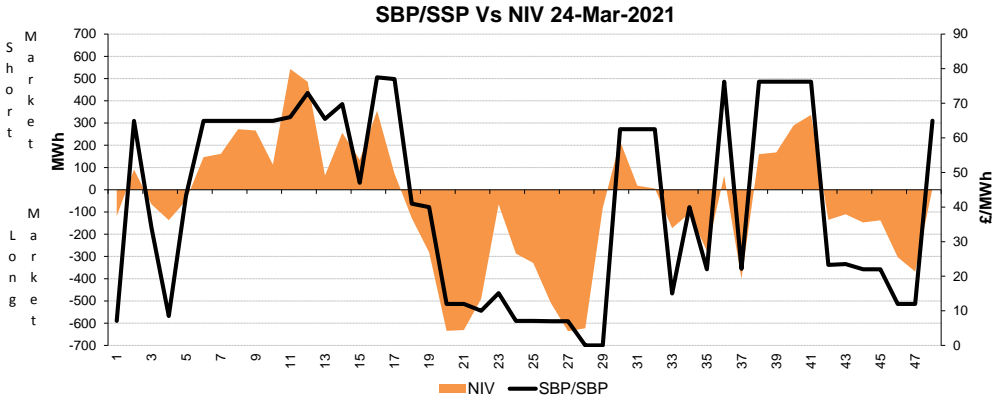
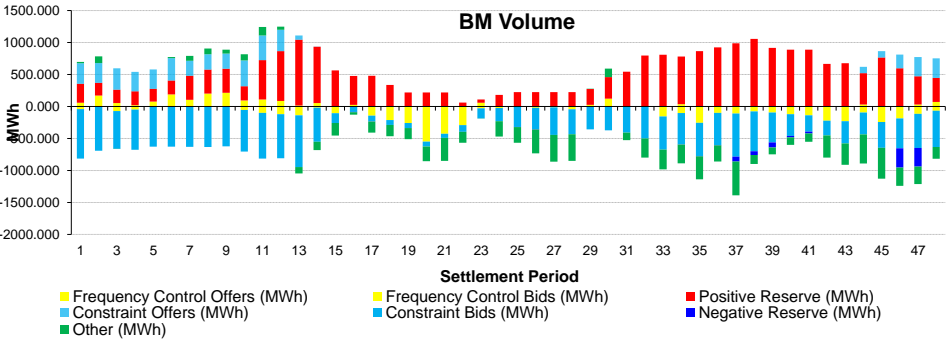
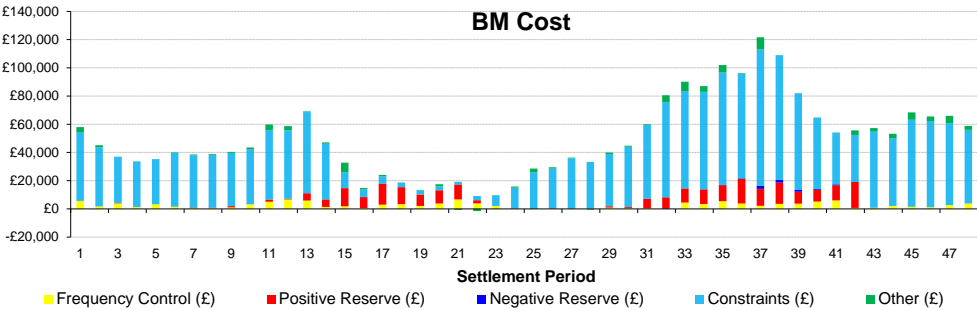
BSUoS Charge Estimate: £2.69/MWh
Total Outturn: £3.40m

Daily Balancing Costs

BM Cost (Indicative)
AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was short over the early morning , mid afternoon, and early evening. Interconnector Trades for Margin were required between 6am and 7am. Some overnight Trades and BM Action for Voltage Control in the Midlands and South East. Trades overnight and BM Action through the day for RoCoF. BM Action managed localised thermal export constraints in Wales between 4.30am and 7.30am. BM Action alleviated thermal export constraints in Scotland from midday.

Western Link status: Available